



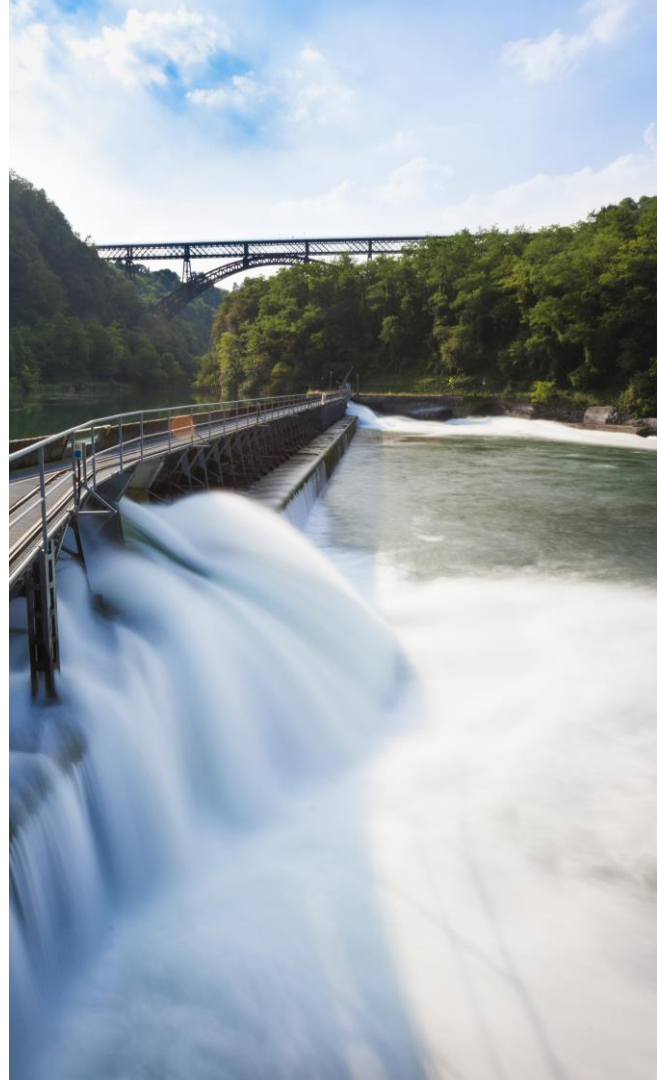
FIRST HALF 2019 RESULTS

Milan, July 2019

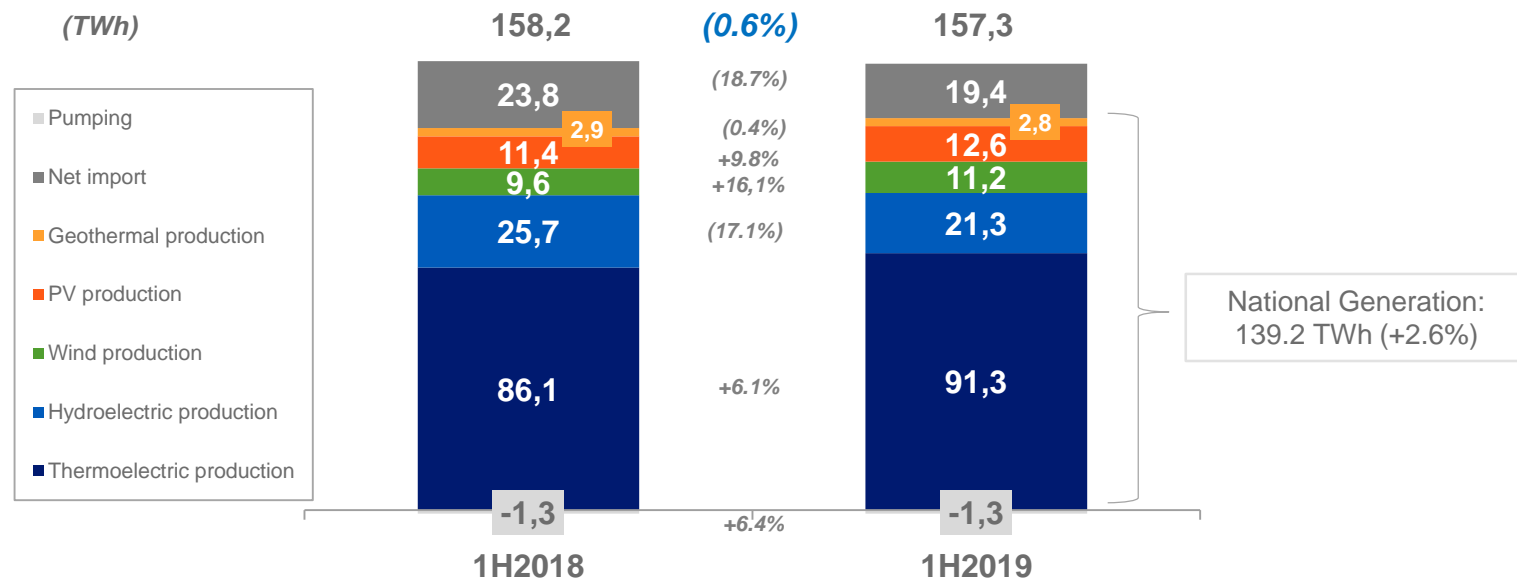


Full Year 2016 results | Feb. 17

BUSINESS ENVIRONMENT

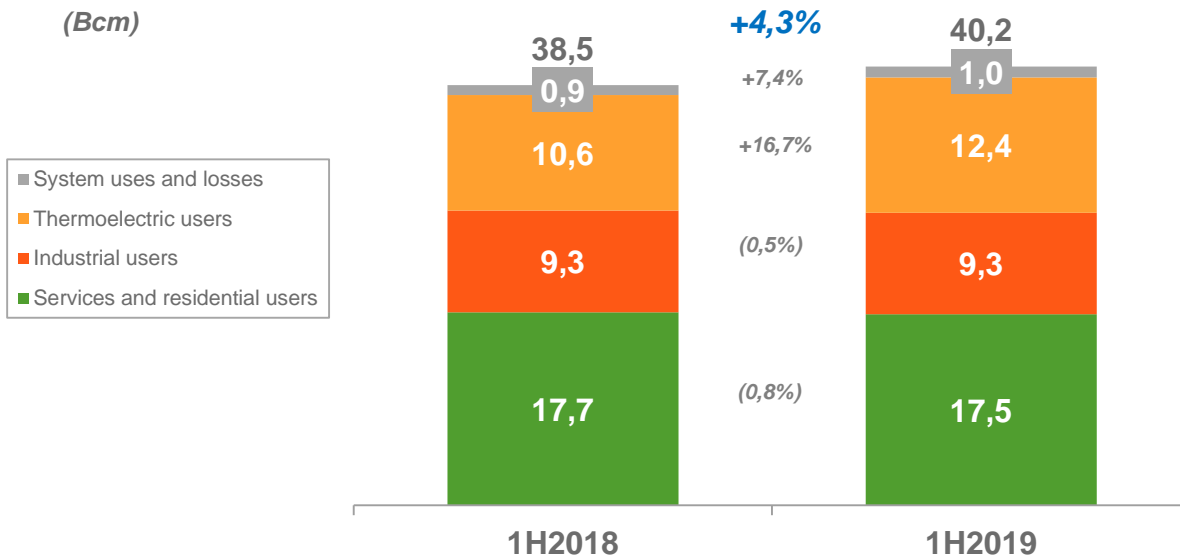


ELECTRIC POWER AVAILABILITY MIX IN ITALY



Despite the slight reduction in power demand, in 1H2019 net generation increased by 2.6% yoy thanks to higher thermolectric, wind and solar production, more than compensating for lower hydroelectric generation, affected by adverse weather conditions.

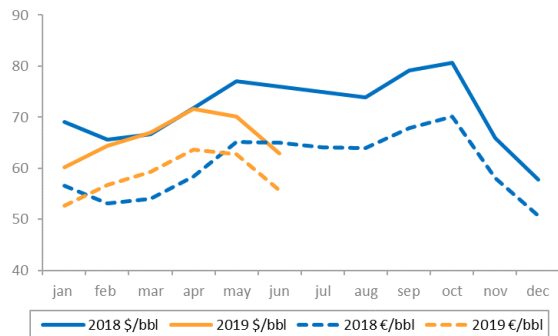
GAS DEMAND IN ITALY



Gas demand was positively impacted by the increase of gas consumption for thermolectric uses. Residential consumption slightly decreased as a result of warm temperatures in February and March.

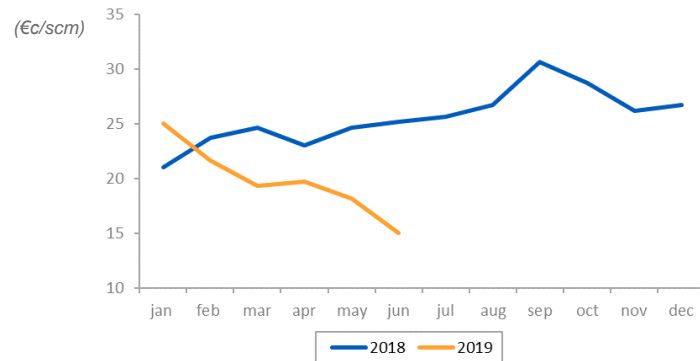
MARKET REFERENCE SCENARIO

BRENT¹



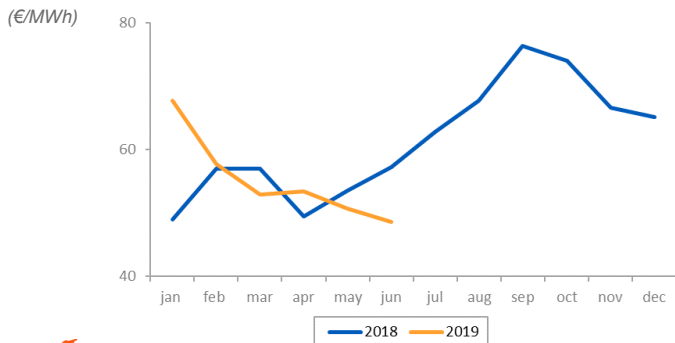
Avg 1H2019: 66.1 \$/bbl
58.5 €/bbl
Avg 1H2018: 71.0 \$/bbl
58.8 €/bbl
Avg FY2018: 71.5 \$/bbl
60.6 €/bbl

PSV



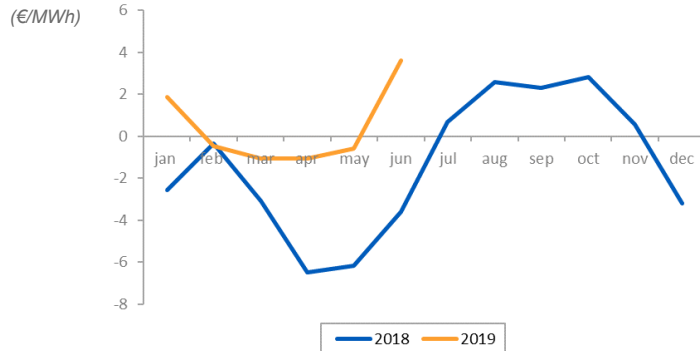
vg 1H2019: 19.8
vg 1H2018: 23.7
vg FY2018: 25.6

PUN TWA



Avg 1H2019: 55.1
Avg 1H2018: 53.8
Avg FY2018: 61.3

CSS²



Avg 1H2019: 0.4
Avg 1H2018: -3.7
Avg FY2018: -1.4

FIRST HALF 2019 RESULTS

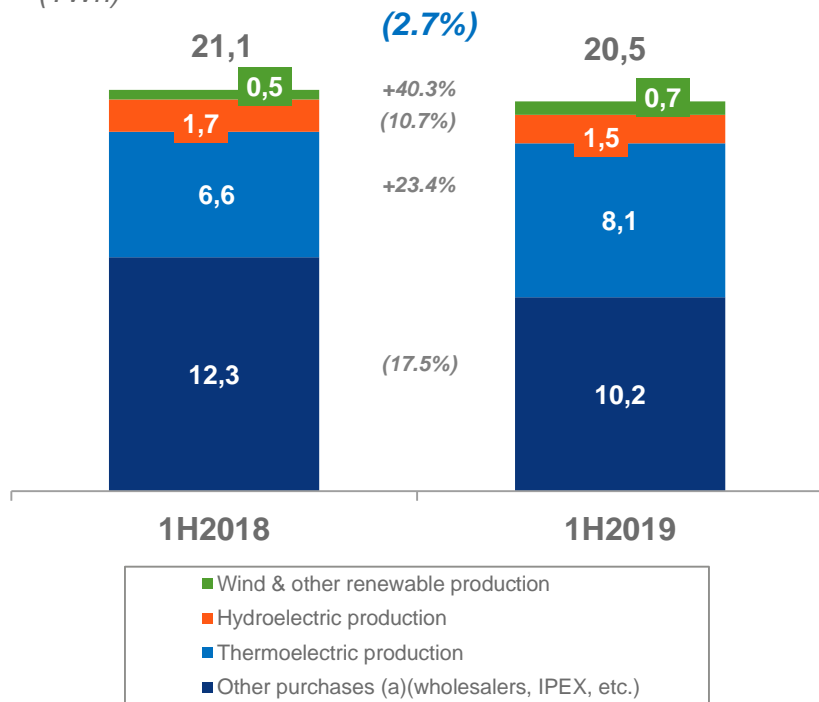
- Edison electric power and gas sources and uses
- Consolidated financial highlights and capital expenditures
- Operating performance
- Net financial debt and cash flow



EDISON ELECTRIC POWER VOLUMES IN ITALY

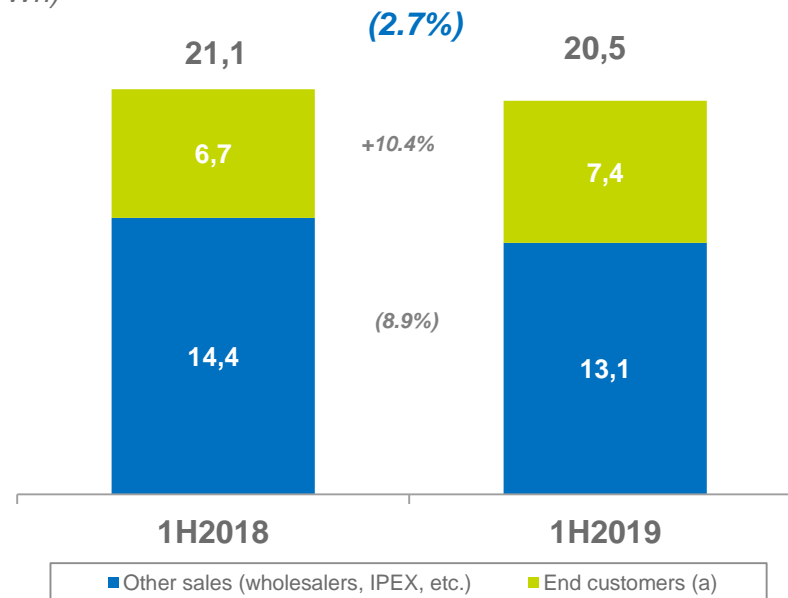
SOURCES

(TWh)



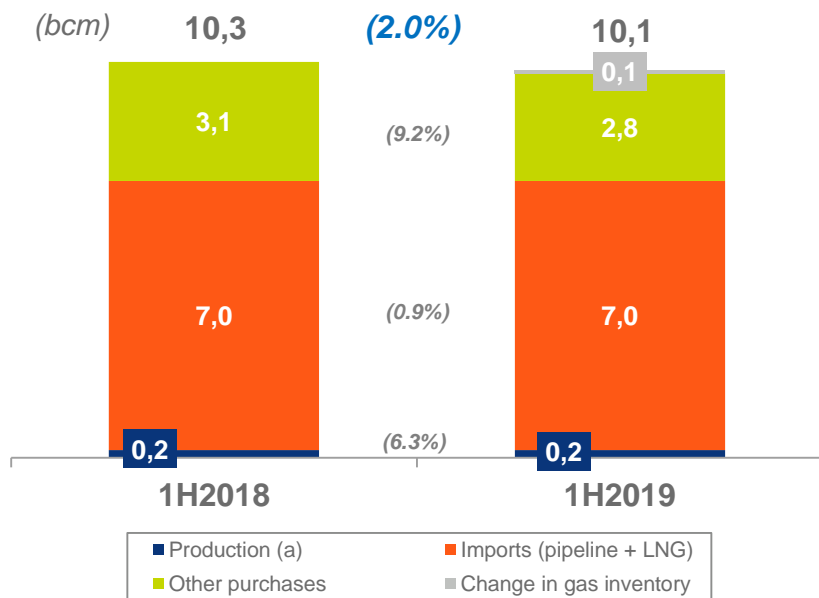
USES

(TWh)

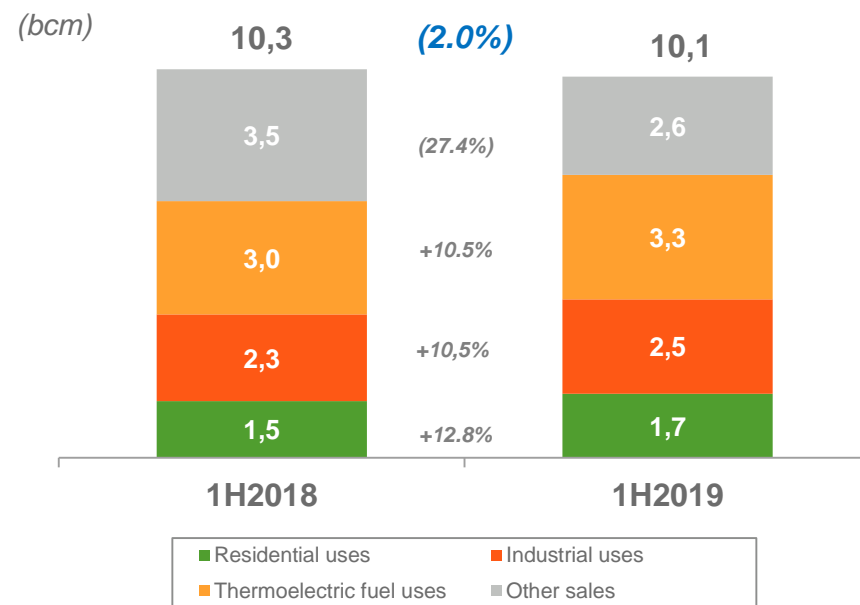


EDISON GAS VOLUMES

SOURCES



USES



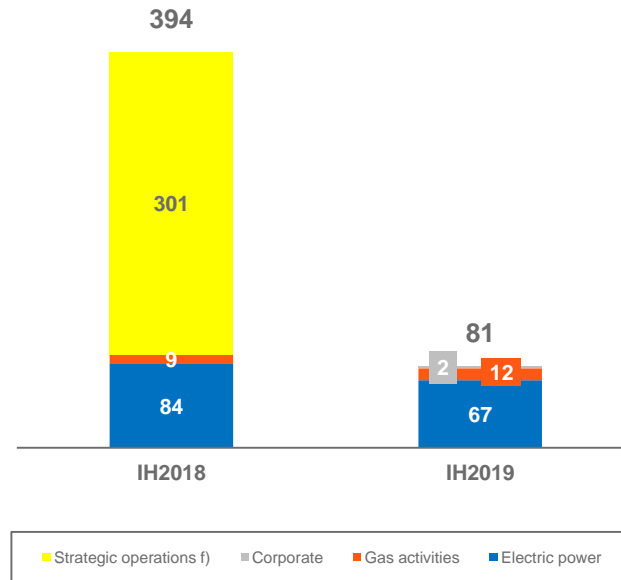
GROUP CONSOLIDATED HIGHLIGHTS

(€ mln)

FY2018 ^{a-b}		1H2018 ^{a-b}	1H2019 ^c	Δ
8.728	Sales revenues	4.212	4.307	2,3%
426	EBITDA	238	328	37,8%
126	EBIT	98	167	70,4%
na	Profit (loss) from Continuing Operations	70	121	72,9%
na	Profit (loss) from Discontinued Operations	(3)	(518)	nm
54	Group net income (loss)	62	(406)	nm
na	Net capex & net financial investments ^d	394	81	

Dec 31, '18 ^b		June 30, '18 ^b	June 30, '19 ^c
6.557	Net invested capital	6.483	6.014
416	Net financial debt	203	298
6.141	Total shareholders' equity	6.280	5.716
5.886	<i>of which Group's net interest</i>	6.017	5.484
0,07	Debt/Equity ratio	0,03	0,05
0,5	Debt/EBITDA ^e	0,4	0,6

Net capex & net financial investments^{a-d)}



a) In order to allow homogeneous comparison, 2018 economic values have been restated pursuant to IFRS5 to exclude the contribution of E&P activities classified among Discontinued Operations.

b) 2018 figures include the acquisition of GNV1 in March and Attiva in May.

c) The new accounting standard IFRS 16 "Leases" has been applied from January 1, 2019 prospectively without restatement of comparative data

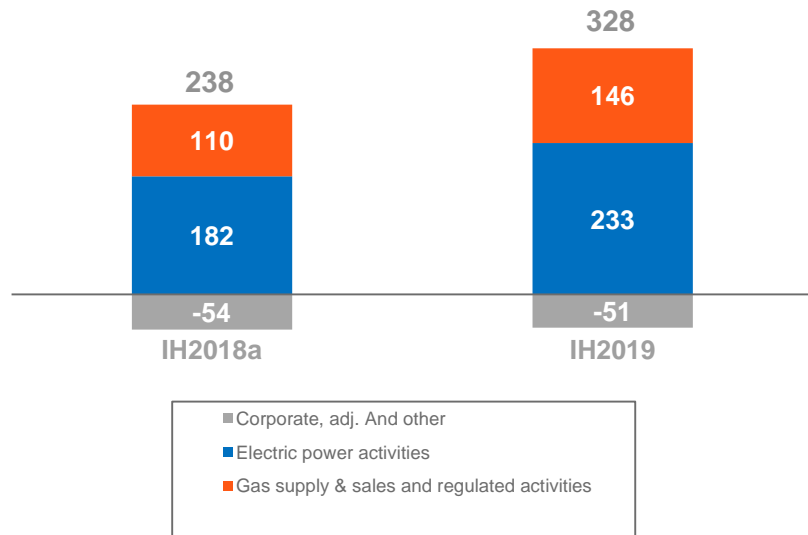
d) Including additions/reductions to non-current financial assets as well as price paid on business combinations, and net of proceeds from the sale of intangibles and property, plant and equipment (respectively €9mln in IH2018, €8mln in IH2019)

e) IH2018 and IH2019 ratio calculated with normalized EBITDA over a 12 months period

f) Including the acquisition of Gas Natural Vendita Italia and Attiva, as well as of the Shah Deniz long term gas import

OPERATING PERFORMANCE BREAKDOWN

(€ mln)	Electric Power			Hydrocarbons (Gas supply & sales and regulated activities)			Corporate and other			Total Edison Group		
	1H2018	1H2019	Δ	1H2018 ^a	1H2019	Δ	1H2018 ^a	1H2019	Δ	1H2018 ^a	1H2019	Δ
Sales revenues	1.823	2.071	13,6%	2.697	2.686	(0,4%)	(308)	(450)	(46,1%)	4.212	4.307	2,3%
EBITDA	182	233	28,0%	110	146	32,7%	(54)	(51)	5,6%	238	328	37,8%



EBITDA increased thanks to the combined effect of:

- higher **wind power generation** due to new plants commissioned and better wind conditions,
- higher **margins in thermoelectric** production,
- positive contribution of Energy Services as a result of the acquisition of Zephyro in July 2018, active in the PA segment
- Better performance of Gas Activities as in IQ2018 EBITDA had been negatively impacted by particularly unfavorable climatic events. IH19 performance also benefited from the **consolidation of GNVI and Attiva**.

FROM CONSOLIDATED EBITDA TO NET RESULT

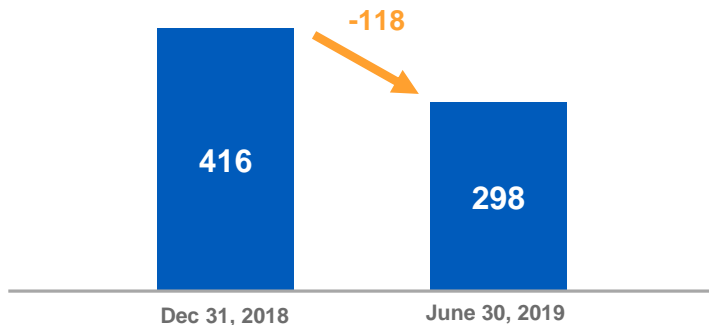
(€ mln)	IH2018 ^{a-b)}	IH2019 ^{c)}	Δ
EBITDA	238	328	90
Depreciation and amortization	(125)	(154) ^{d)}	(29)
Writedowns	(2)	0	2
Net change in fair value of commodity derivatives	0	8	8
Other income (expense) from Non Energy activities, net	(13)	(15)	(2)
EBIT	98	167	69
Net financial income (expense)	4	(10) ^{e)}	(14)
Income from (Expense on) equity investments	4	2	(2)
Profit (loss) before taxes	106	159	53
Income taxes	(36)	(38)	(2)
Profit (loss) from Continuing Operations	70	121	51
Profit (loss) from Discontinued Operations	(3)	(518) ^{f)}	(515)
Profit (loss)	67	(397)	(464)
<i>of which:</i>			
Minority interest in profit (loss)	5	9	4
Group interest in profit (loss)	62	(406)	(468)

- The **key business segments** of the electric power and natural gas operations recorded a positive performance with a **73% increase of the Profit from Continuing Operations**
- **E&P business** being divested was accounted among Discontinued Operations, which recorded a **€518mln net loss** also due to the value adjustments mainly deriving from:
 - Brent and gas scenario evolution
 - Changes in regulatory framework in 2019 and capex phasing

NET FINANCIAL DEBT AND CASH FLOW

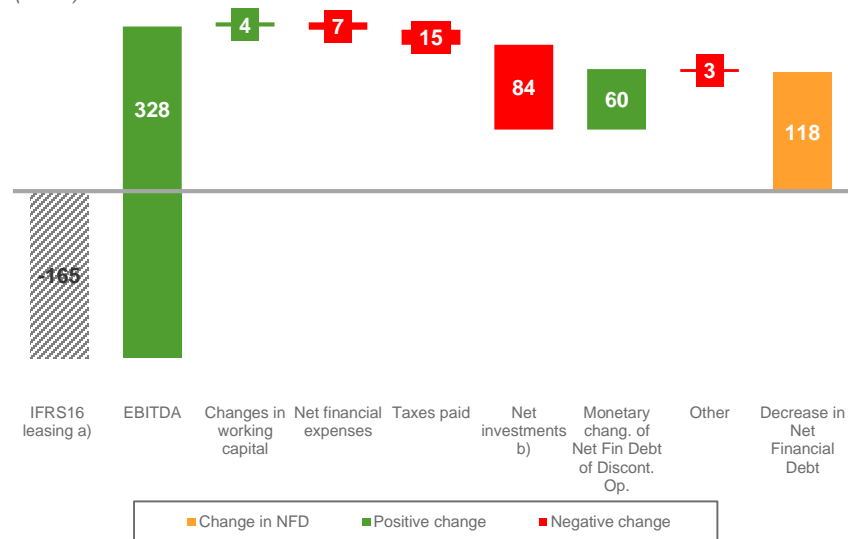
NET FINANCIAL DEBT

(€ mln)



NET CASH FLOW OF THE PERIOD

(€ mln)



Net financial debt improved to €298mln thanks to the positive operating performance, despite the application of the new accounting standard IFRS 16 from January 1, 2019.

STATEMENT

As required by Article 154-bis, Section 2, of the Uniform Finance Law (Legislative Decree No 58/1998), Didier Calvez and Roberto Buccelli, in their capacity as “Dirigenti preposti alla redazione dei documenti contabili societari” of Edison S.p.A., attest that the accounting information contained in this presentation is consistent with the data in the Company’s documents, books of accounts and other accounting records.